

How Renewable Energy and Other Generation Options Can Reduce Wood Processing Costs

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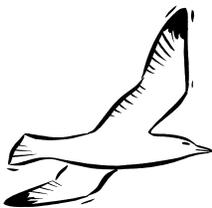
Presentation to Forest industry Engineering Association Workshop,

1 December 2003



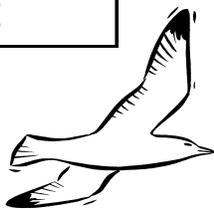
Move to Total Energy Solutions

- Wood processors have a range of energy options available
- Integrate renewable with other options, not replace
- Integrate with energy management tools
- Renewable energy often optimised by use of other fuelled plant/storage
- Phased introduction
 - As economic
 - As plant is replaced
- Embed into site energy system to produce maximum benefits
- Think total energy costs



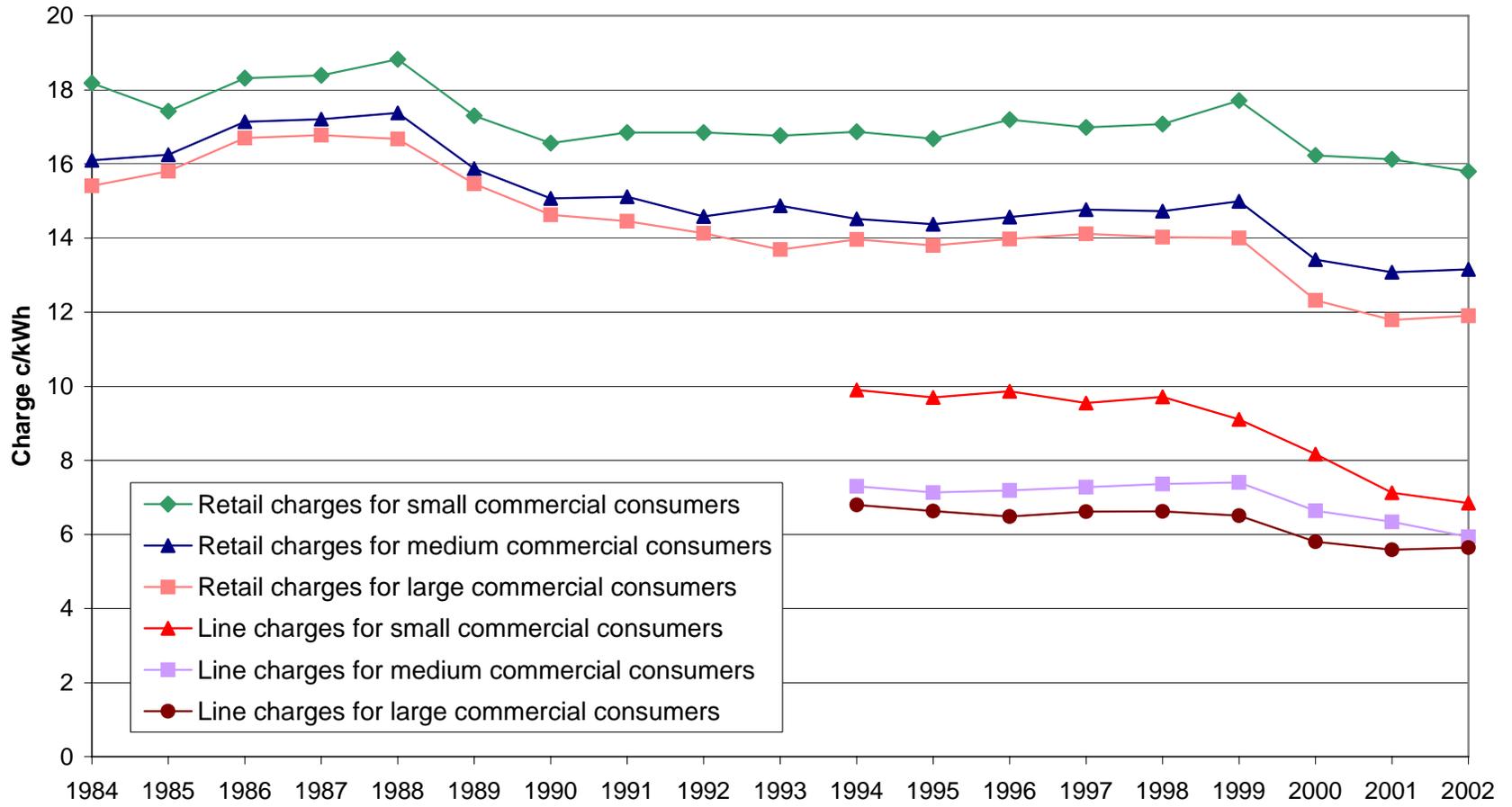
Renewable Technologies

Resource	Electricity	Heat	Uses	Electricity c/kWh
Biomass (Process Waste)	Yes	Yes	Combined heat and electricity	9 - 11
Biomass (Forest Residue)	Yes	Yes		16 - 25
Biomass (Liquid Waste)	Yes	Yes		7-17
Wind	Yes	No	Water pumping	7 - 22
Solar Thermal	Yes	Yes	Hot water, kiln drying	7 - 10
Solar Photovoltaic (PV)	Yes	No	Niche off-grid electricity	> 31
Hydro	Yes	No	Irrigation	8 - 15
Geothermal	Yes	Yes	Minerals	7-12



Average Commercial Retail and Line Charges

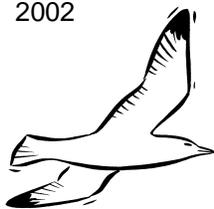
(inflation adjusted to August 2002)



Small commercial 6,000 kWh/year, Medium commercial 18,000 kWh/year, Large commercial 42,000 kWh/year

Ministry of Economic Development

East Harbour



Bioenergy

- Fuel most within control of wood processors
- Uses waste materials
 - Forest residue
 - Process waste
- May require backup from coal, gas, forest residue or imported fuel
- Need to focus on fuel handling and processing
- Economics improved when biomass processed to be homogenous fuel

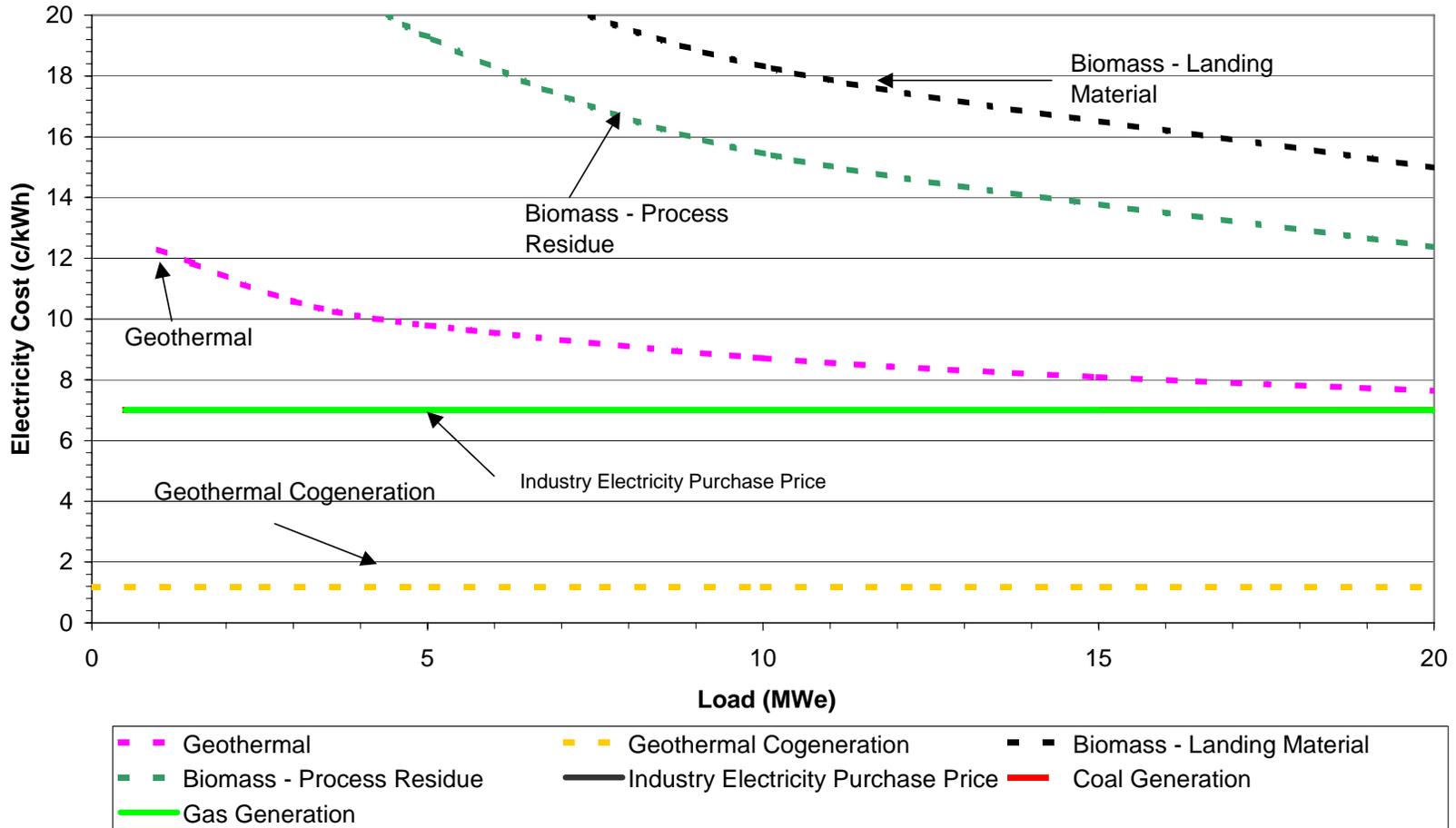


Bioenergy Trends

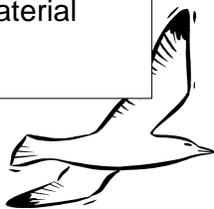
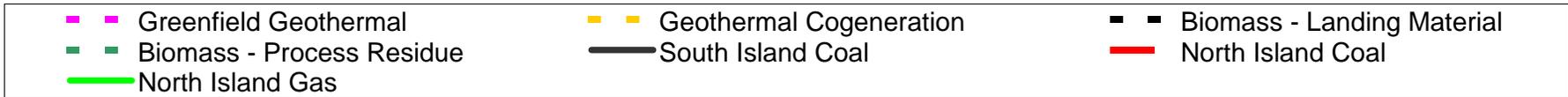
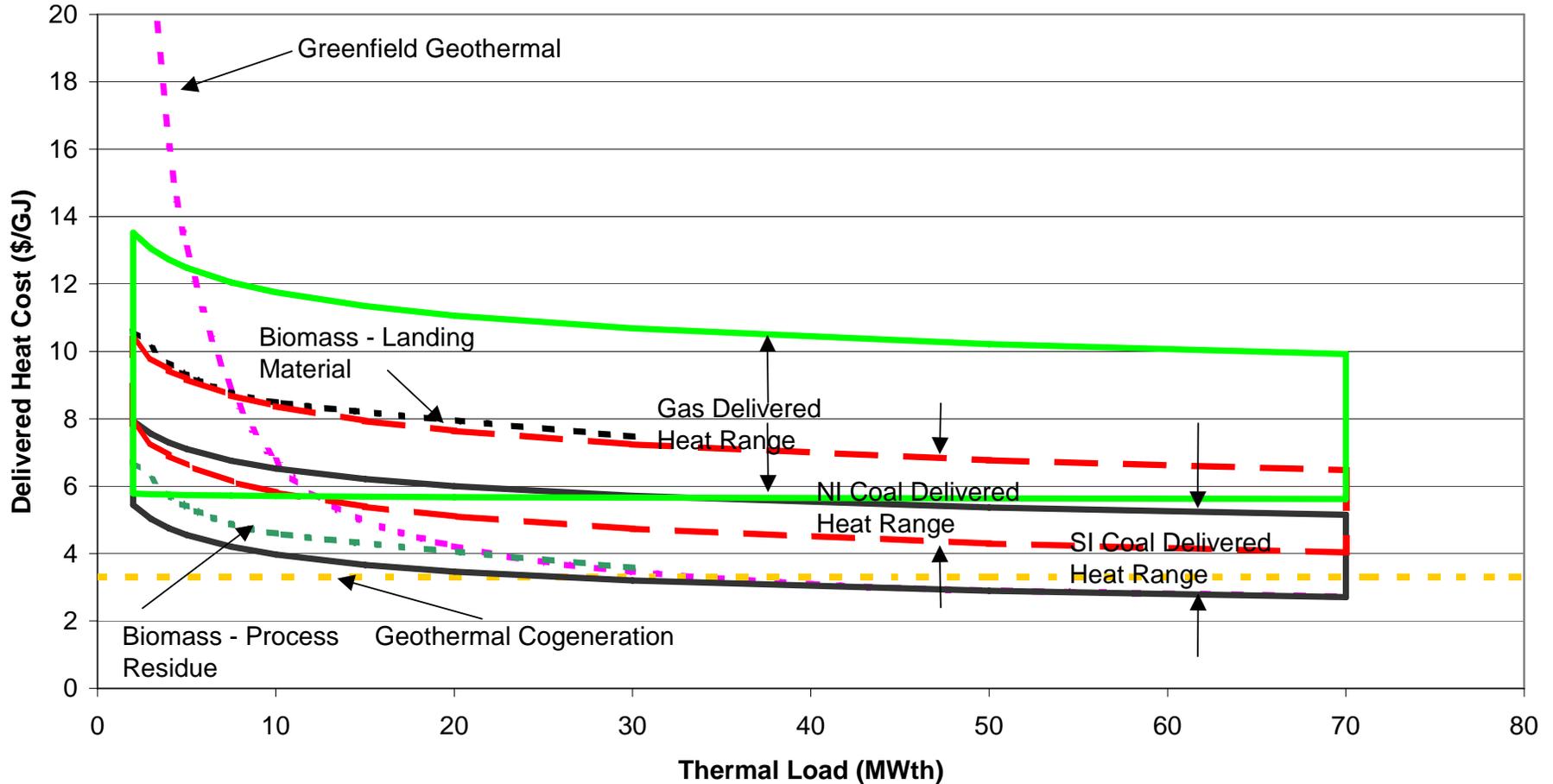
- 6% (30 PJ) of total consumer energy (546 PJ) is provided by bioenergy (2003)
- Process heat = 34% of NZ energy demand (Excl. Comalco)
- Bioenergy growth projected at 1.9% p.a. over next 20 years (= 1 * 15 MWth boiler p.a.)
- Consumer energy expected from bioenergy;
 - 36PJ by 2012,
 - 41PJ by 2020
- Use of biomass waste for energy is;
 - economic today for heat
 - close to economic for electricity generation
- Forest residue as fuel currently adds 5c/kWh to cost of electricity generation



Cost of Biomass Electricity

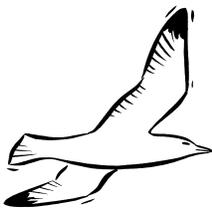


Cost of Biomass Heat



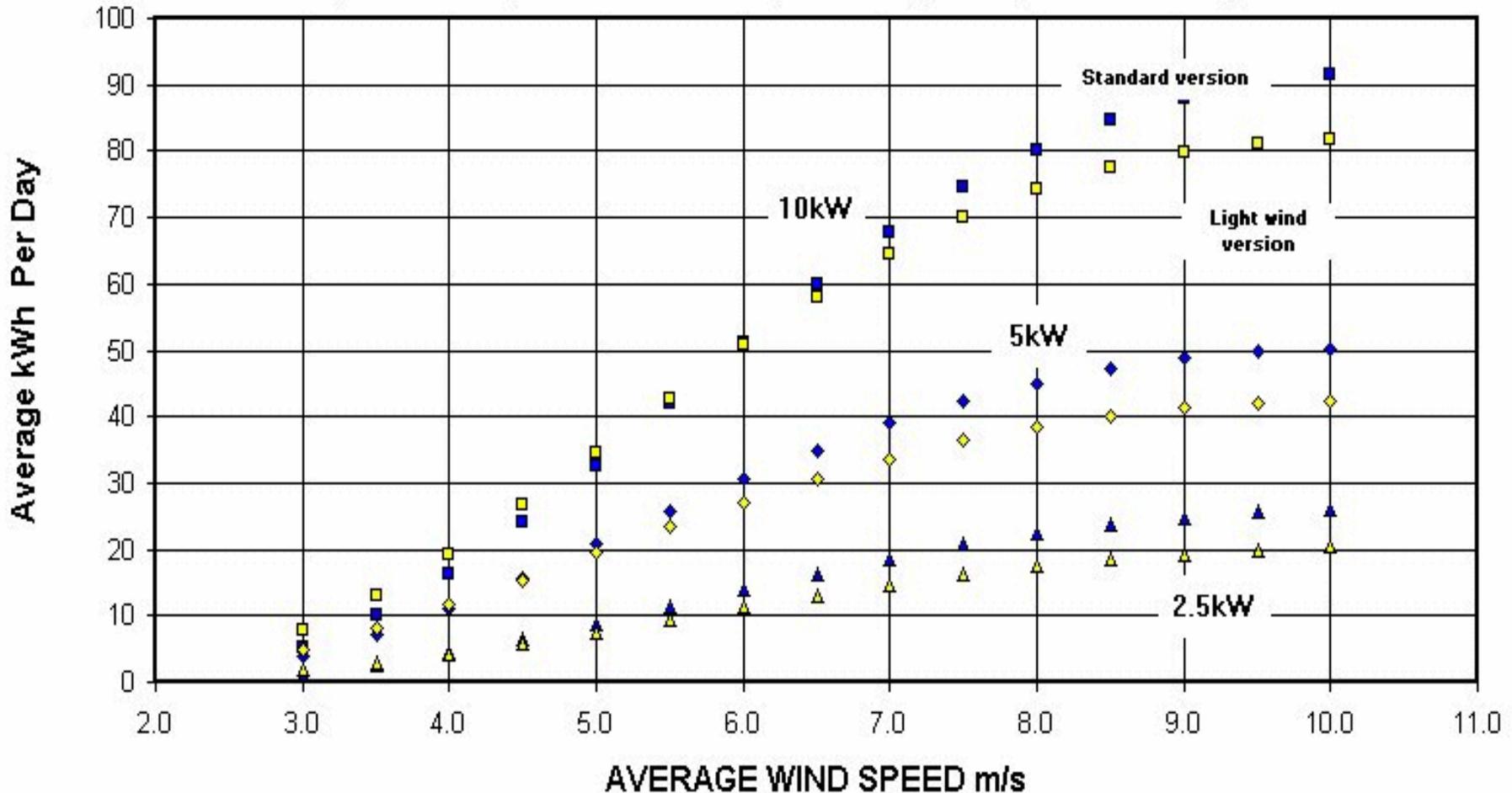
Wind Energy

- Power output proportional to speed cubed
- Requires backup energy supply / storage
 - Wind fluctuates and is not directly stored
 - Diesel or hydro make for suitable backup
- Depends on having (non-weak) grid
 - Output fluctuates with wind speed
- Size suitable for embedding into site
- Can locate nearly anywhere
- Highest energy from tall towers



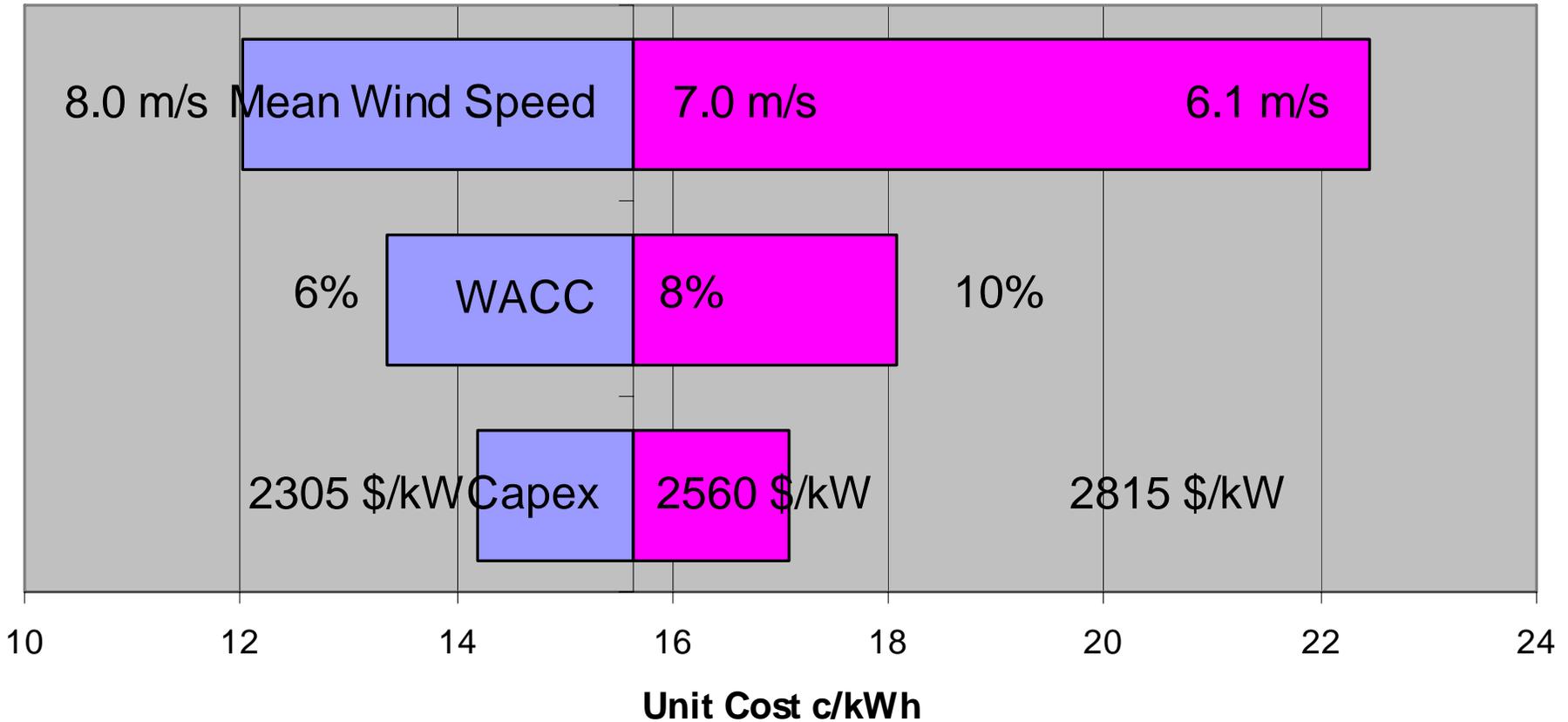
Wind Speed & Power Output

ESTIMATED OUTPUT IN kWh PER DAY FOR ALL WIND TURBINE
(Sea level site, Anemometer at 10m, Tower height 18m, Weibull factor 2)



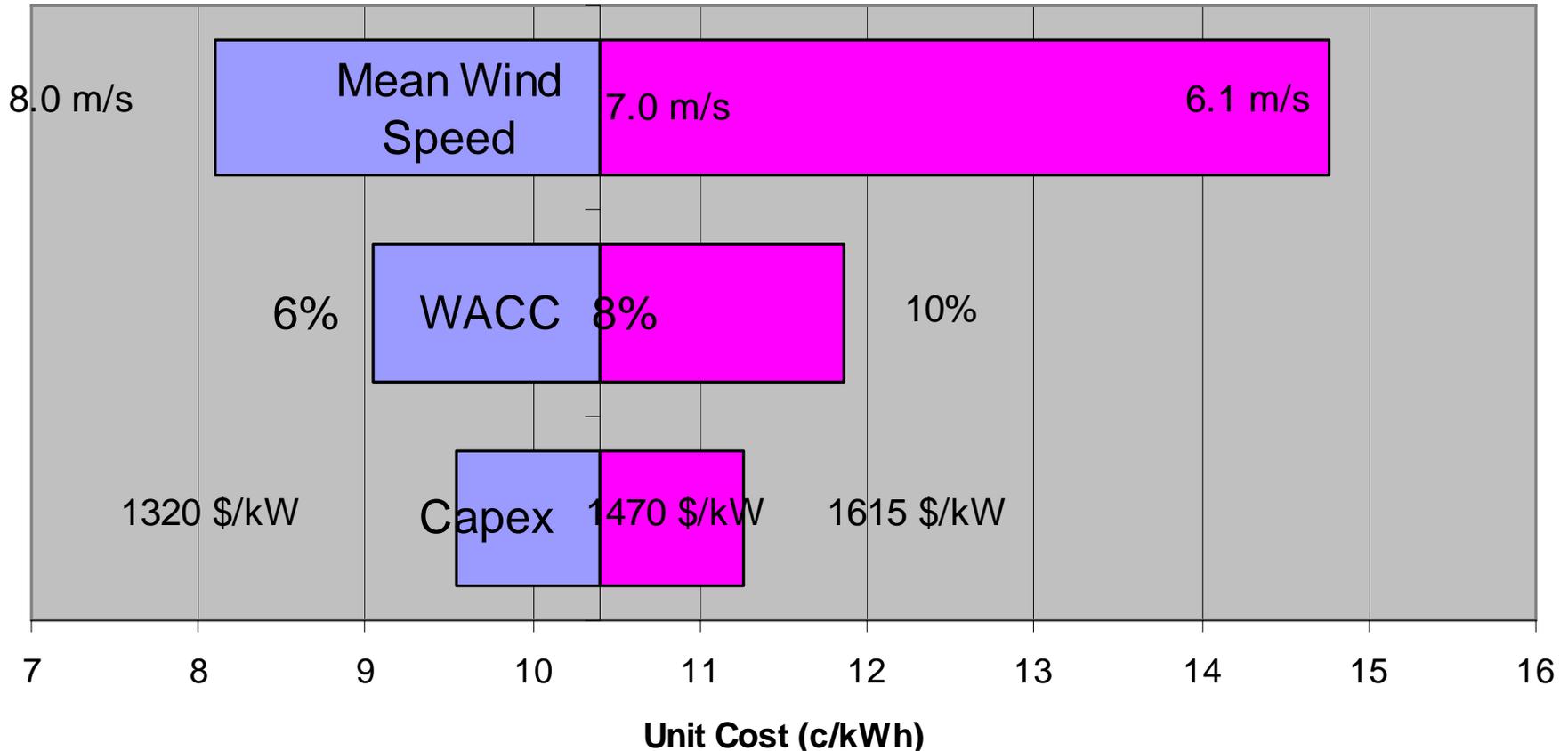
Cost of Wind

Inland Wind 600 kW



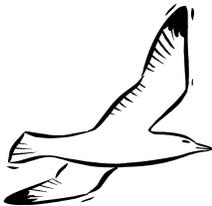
2nd Hand Cost of Wind

Inland Second Hand 600 kW Turbine

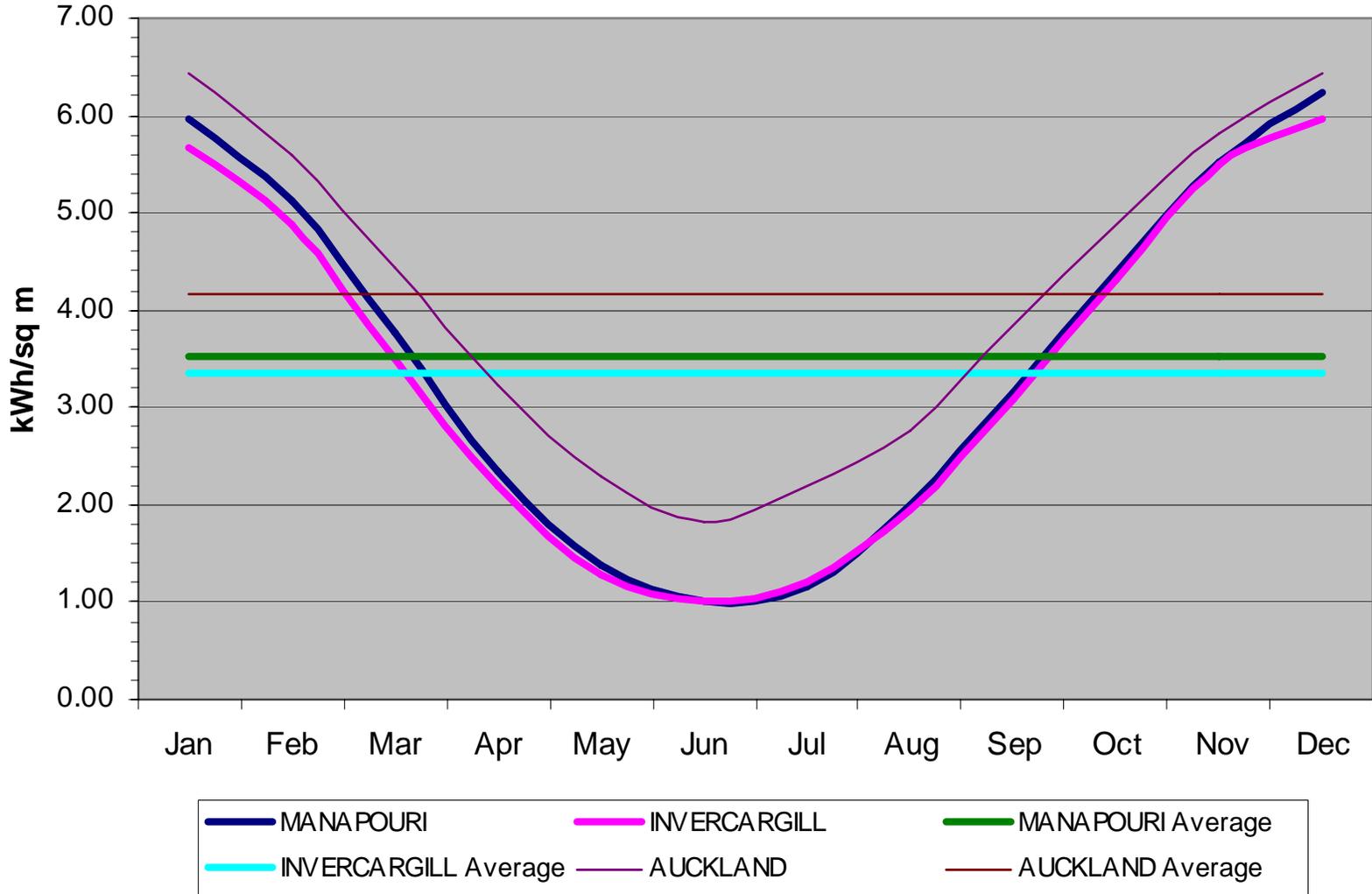


Solar Energy

- Solar Thermal
 - Simple, mature technology
 - Solar hot water reduces grid load
 - Can be used as a preheater < 60-100 °C
- Photovoltaic
 - Maturing technology
 - Requires battery for storage
 - Power inverter required for AC use
 - Suitable for remote niche applications



Seasonal Solar Radiation

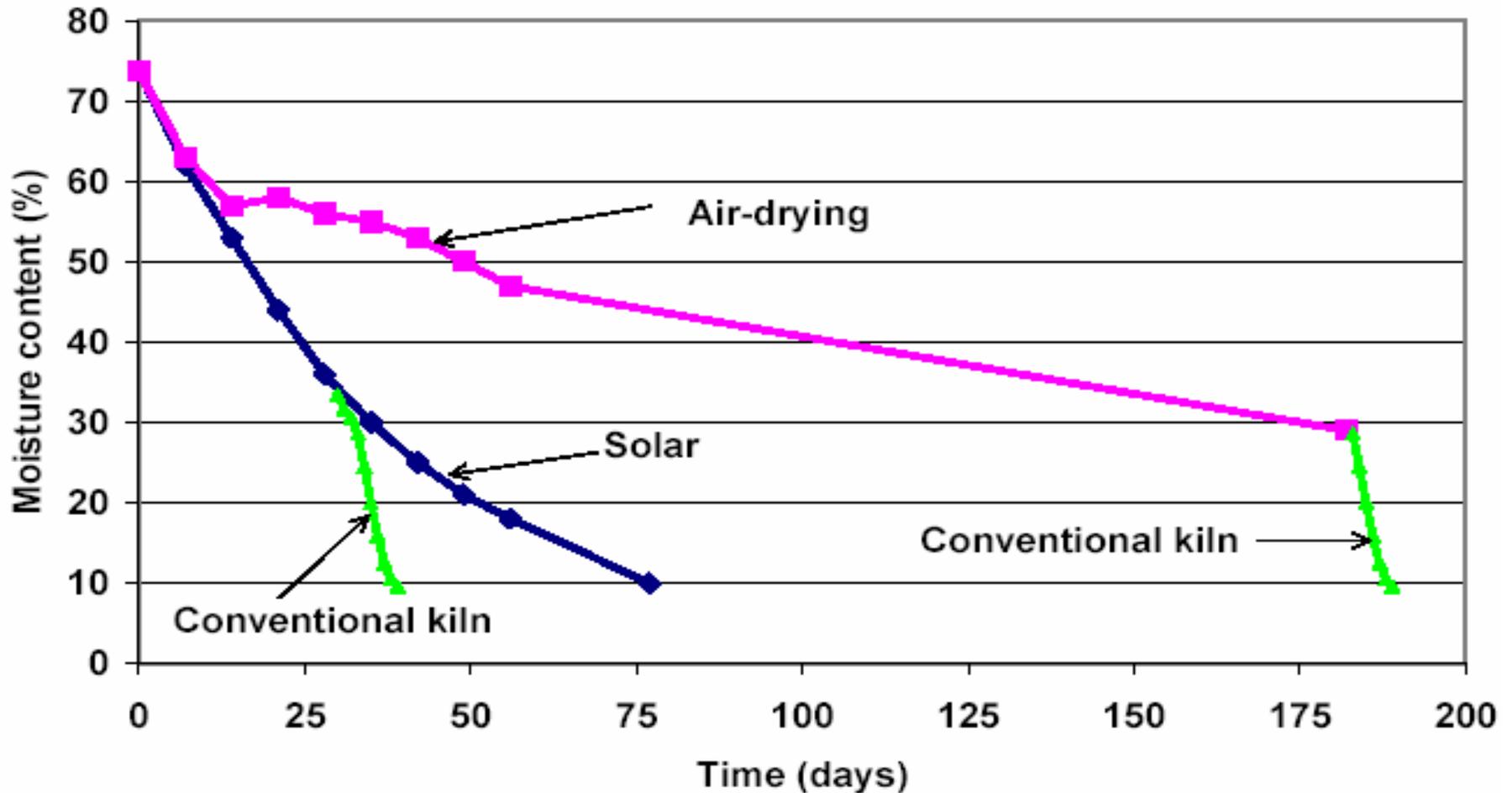


Solar Kilns



Source: Solar Dryers Australia

Solar Thermal – Kiln Drying

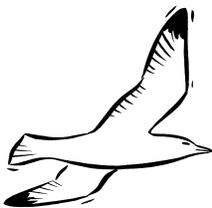


Drying times for air, conventional and solar drying and in combination for 30mm thick green boards of blackbutt. (Haque 2002)



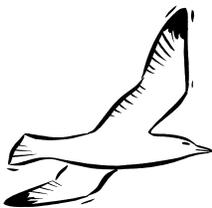
Photovoltaic – Stand Alone

- \$10,000 / kW capital cost
 - Batteries and power inverter required
 - Dropping rapidly due to:
 - Maturing technology
 - Exchange rate effects
- Energy 31c / kWh in high sunshine areas
 - Maybe economic if avoids electrical cabling



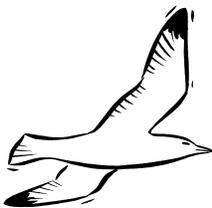
Diesel

- Ideal peak reducing
- Controllable, quick & reliable start
- Ease of
 - maintenance
 - availability of fuel
- High resale value
- Easily relocatable



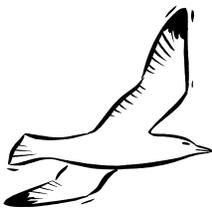
Small Hydro

- Proven technology
- Size can be embedded
- Low operating cost
- Widespread number of opportunities
- Can be distant from site



Geothermal Energy

- Proven mature technology
- Dual energy opportunity
 - Electricity (~10% efficiency)
 - Heat (170°C to 340°C)
- Geographic location often suits forestry sector
- Consider when locating processing sites
- NZ world experts in geothermal energy



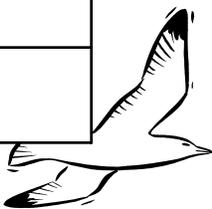
Geothermal Resources

Region	Range of Maximum Spring / Well Temperatures (°C)			
	30-69	70-140	140-220	>220
Northern	8	1	0	1
Hauraki	16	1	1	0
Rotorua – Taupo	5	9	6	14
Other North Island	4	1	0	0
South Island	19	2	0	0
New Zealand	52	14	7	15



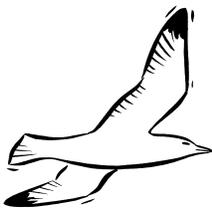
Use of Geothermal in NZ

Use	Installed Capacity (MWt)	Annual Energy Use TJ/y	Capacity Factor
Electricity generation	431 MWe	9,500	-
Space heating	>22	>700	-
Fish and Animal Farming	19	363	0.6
Agricultural Drying	29	>253	-
Industrial Process Heat	210	5,500	0.8
Bathing and Swimming	28	265	~ 0.3
Subtotal	308	7,081	-
Geothermal Heat Pumps	-	-	-
Total	308	7,081	



Coal and Gas

- Current cost advantage will reduce
- Use as a hedge against fuel supply risk
- Ideal backup fuel for bioenergy plant
 - Steady price
 - Reliable delivery
 - Ease of delivery
- Gas plant has low capital cost



Summary

- Current coal/gas benefits reduce over time
- Renewable energy is cost competitive
 - Maturing technologies
 - Reduced transmission costs
 - Well matched combinations
- Renewable energy optimised by use of coal/gas/diesel
- Hedge fuel supply risk with alternative fuels
- Using waste for energy is smart thinking

